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CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
01/23	9284403	ENG	01/26/23	12/27/22	30	ACT	6078	5731	347	12.00	4164		
	9284403	DMD	01/26/23	12/27/22	30	ACT	43.94	41.78	2.16	12.00			25.92
ACCT. TOTAL FOR 01/23											4164	0.00	25.92

CURRENT CHARGES FOR 01/23

PRODUCTION

ENERGY	\$	225.44
ECA 0.01720000	\$	71.62
DEMAND	\$	24.62
ZECS AMOUNT	\$	16.87
SUBTOTAL	\$	<u>338.55</u>

DELIVERY

DEMAND LT	\$	814.56
GRT 0.0000 %	\$	0.00
	\$	<u>814.56</u>

Electric Subtotal	\$	1,153.11
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Dynamic Load Management		\$	5.43
Unbilled Fees Adjustment		\$	1.64
RDM Adjustment Charges		\$	21.27
Elec & Gas Bill Relief Program		\$	3.25
SURCHG/CR SUBTOTAL	\$ 0.00	\$	31.59
TOTAL	\$ 338.55	TOTAL	\$ 846.15

SURCHG/CR SUBTOTAL	\$	<u>31.59</u>
ACCT. CHARGES FOR 01/23	\$	1,184.70

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 02/2023

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CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
CUSTOMER NAME: TOWN OF OSSINING
SERVICE CLASSIFICATION: GOV_WES_69
ACCOUNT # [REDACTED] CONTRACT # [REDACTED]
235 CEDAR LA KILN
SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
02/23	9284403	ENG	02/27/23	01/26/23	32	ACT	6561	6078	483	12.00	5796		
	9284403	DMD	02/27/23	01/26/23	32	ACT	46.07	43.94	2.13	12.00			25.56
ACCT. TOTAL FOR 02/23											5796	0.00	25.56

CURRENT CHARGES FOR 02/23

<u>PRODUCTION</u>			<u>DELIVERY</u>					
ENERGY	\$	313.80	DEMAND LT	\$	855.44			
ECA 0.06090000	\$	352.98	GRT 0.0000 %	\$	0.00			
DEMAND	\$	24.28						
ZECS AMOUNT	\$	23.48						
SUBTOTAL	\$	714.54						
Standby Performance Cost				\$	3.58			
Dynamic Load Management				\$	5.70			
Unbilled Fees Adjustment				\$	1.72			
RDM Adjustment Charges				\$	20.72			
Elec & Gas Bill Relief Program				\$	3.11			
SURCHG/CR SUBTOTAL	\$	0.00		\$	34.83	SURCHG/CR SUBTOTAL	\$	34.83
TOTAL	\$	714.54	TOTAL	\$	890.27	ACCT. CHARGES FOR 02/23	\$	1,604.81

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 03/2023

Page 26

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
CUSTOMER NAME: TOWN OF OSSINING
SERVICE CLASSIFICATION: GOV_WES_69
ACCOUNT # [REDACTED] CONTRACT # [REDACTED]
235 CEDAR LA KILN
SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
03/23	9284403	ENG	03/28/23	02/27/23	29	ACT	6976	6561	415	12.00	4980		
	9284403	DMD	03/28/23	02/27/23	29	ACT	48.29	46.07	2.22	12.00			26.64
ACCT. TOTAL FOR 03/23											4980	0.00	26.64

CURRENT CHARGES FOR 03/23

<u>PRODUCTION</u>			<u>DELIVERY</u>					
ENERGY	\$	269.62		DEMAND LT	\$	808.68		
ECA -0.0132700	\$	66.08	CR	GRT 0.0000 %	\$	0.00		
DEMAND	\$	25.31						
ZECS AMOUNT	\$	20.18						
SUBTOTAL	\$	249.03			\$	808.68	Electric Subtotal	\$ 1,057.71
Standby Performance Cost					\$	3.24		
Unbilled Fees Adjustment					\$	1.77		
Dynamic Load Management					\$	5.87		
RDM Adjustment Charges					\$	21.36		
EVMR Cost Recovery					\$	1.90		
VDER Cost Recovery					\$	1.75		
Elec & Gas Bill Relief Program					\$	2.95		
Earning Adjustment Mechanisms					\$	1.63		
SURCHG/CR SUBTOTAL	\$	0.00			\$	40.47	SURCHG/CR SUBTOTAL	\$ 40.47
TOTAL	\$	249.03		TOTAL	\$	849.15	ACCT. CHARGES FOR 03/23	\$ 1,098.18

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 04/2023

Page 26

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
 CUSTOMER NAME: TOWN OF OSSINING
 SERVICE CLASSIFICATION: GOV_WES_69
 ACCOUNT # [REDACTED] CONTRACT # [REDACTED]
 235 CEDAR LA KILN
 SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE PRESENT	READING DATE PREVIOUS	# DAYS	RDG TYPE	READINGS PRESENT	READINGS PREVIOUS	DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR) HIGH	DEMAND(KW)/(KVAR) LOW
04/23	9284403	ENG	04/26/23	03/28/23	29	ACT	7340	6976	364	12.00	4368		
	9284403	DMD	04/26/23	03/28/23	29	ACT	50.49	48.29	2.2	12.00			26.40
ACCT. TOTAL FOR 04/23											4368	0.00	26.40

CURRENT CHARGES FOR 04/23

PRODUCTION			DELIVERY		
ENERGY	\$	236.48	DEMAND LT	\$	802.60
ECA -0.0075000	\$	32.76	GRT 0.0000 %	\$	0.00
DEMAND	\$	25.08			
ZECS AMOUNT	\$	14.86			
SUBTOTAL	\$	243.66		\$	802.60
					Electric Subtotal \$ 1,046.26
Standby Performance Cost			\$	3.33	
Dynamic Load Management			\$	6.11	
Unbilled Fees Adjustment			\$	1.84	
RDM Adjustment Charges			\$	22.20	
Elec & Gas Bill Relief Program			\$	3.21	
SURCHG/CR SUBTOTAL	\$	0.00	\$	36.69	SURCHG/CR SUBTOTAL \$ 36.69
TOTAL	\$	243.66	TOTAL	\$	839.29
					ACCT. CHARGES FOR 04/23 \$ 1,082.95

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 05/2023

Page 26

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
 CUSTOMER NAME: TOWN OF OSSINING
 SERVICE CLASSIFICATION: GOV_WES_69
 ACCOUNT # [REDACTED] CONTRACT # [REDACTED]
 235 CEDAR LA KILN
 SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE PRESENT	READING DATE PREVIOUS	# DAYS	RDG TYPE	READINGS PRESENT	READINGS PREVIOUS	DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR) HIGH	DEMAND(KW)/(KVAR) LOW
05/23	9284403	ENG	05/24/23	04/26/23	28	ACT	7622	7340	282	12.00	3384		
	9284403	DMD	05/24/23	04/26/23	28	ACT	52.74	50.49	2.25	12.00			27.00
ACCT. TOTAL FOR 05/23											3384	0.00	27.00

CURRENT CHARGES FOR 05/23

PRODUCTION			DELIVERY					
ENERGY	\$	183.21		DEMAND LT	\$	792.54		
ECA -0.0214400	\$	72.55	CR	GRT 0.0000 %	\$	0.00		
DEMAND	\$	25.65						
ZECS AMOUNT	\$	11.51						
SUBTOTAL	\$	147.82			\$	792.54	Electric Subtotal	\$ 940.36
Standby Performance Cost					\$	3.00		
Dynamic Load Management					\$	9.67		
Unbilled Fees Adjustment					\$	1.84		
RDM Adjustment Charges					\$	22.12		
Elec & Gas Bill Relief Program					\$	3.05		
SURCHG/CR SUBTOTAL	\$	0.00			\$	39.68	SURCHG/CR SUBTOTAL	\$ 39.68
TOTAL	\$	147.82		TOTAL	\$	832.22	ACCT. CHARGES FOR 05/23	\$ 980.04

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 06/2023

Page 26

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
CUSTOMER NAME: TOWN OF OSSINING
SERVICE CLASSIFICATION: GOV_WES_69
ACCOUNT # [REDACTED] CONTRACT # [REDACTED]
235 CEDAR LA KILN
SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
06/23	9284403	ENG	06/23/23	05/24/23	30	ACT	7847	7622	225	12.00	2700		
	9284403	DMD	06/23/23	05/24/23	30	ACT	54.63	52.74	1.89	12.00			22.68
ACCT. TOTAL FOR 06/23											2700	0.00	22.68

CURRENT CHARGES FOR 06/23

PRODUCTION			DELIVERY		
ENERGY	\$	155.47	DEMAND LT	\$	710.77
ECA -0.0183900	\$	49.65 CR	GRT 0.0000 %	\$	0.00
DEMAND	\$	21.55			
ZECS AMOUNT	\$	9.19			
SUBTOTAL	\$	136.56		\$	710.77
			Electric Subtotal \$ 847.33		
Standby Performance Cost			\$	2.86	
Dynamic Load Management			\$	9.95	
Unbilled Fees Adjustment			\$	1.89	
RDM Adjustment Charges			\$	22.76	
Elec & Gas Bill Relief Program			\$	10.08	
SURCHG/CR SUBTOTAL	\$	0.00	\$	47.54	SURCHG/CR SUBTOTAL \$ 47.54
TOTAL	\$	136.56	TOTAL	\$	758.31
			ACCT. CHARGES FOR 06/23 \$ 894.87		

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 07/2023

Page 26

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
 CUSTOMER NAME: TOWN OF OSSINING
 SERVICE CLASSIFICATION: GOV_WES_69
 ACCOUNT # [REDACTED] CONTRACT # [REDACTED]
 235 CEDAR LA KILN
 SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE PRESENT	READING DATE PREVIOUS	# DAYS	RDG TYPE	READINGS PRESENT	READINGS PREVIOUS	DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR) HIGH	DEMAND(KW)/(KVAR) LOW
07/23	9284403	ENG	07/25/23	06/23/23	32	ACT	7981	7847	134	12.00	1608		
	9284403	DMD	07/25/23	06/23/23	32	ACT	56.47	54.63	1.84	12.00			22.08
ACCT. TOTAL FOR 07/23											1608	0.00	22.08

CURRENT CHARGES FOR 07/23

<u>PRODUCTION</u>			<u>DELIVERY</u>					
ENERGY	\$	92.59	DEMAND LT	\$	738.03			
ECA -0.0166200	\$	26.72	CR	\$	0.00			
DEMAND	\$	20.98	GRT 0.0000 %					
ZECS AMOUNT	\$	5.47						
SUBTOTAL	\$	92.32		\$	738.03	Electric Subtotal	\$	830.35
Standby Performance Cost				\$	2.07			
Dynamic Load Management				\$	10.27			
Unbilled Fees Adjustment				\$	1.95			
RDM Adjustment Charges				\$	23.50			
EVMR Cost Recovery				\$	2.36			
VDER Cost Recovery				\$	3.14			
Elec & Gas Bill Relief Program				\$	7.57			
SURCHG/CR SUBTOTAL	\$	0.00		\$	50.86	SURCHG/CR SUBTOTAL	\$	50.86
TOTAL	\$	92.32	TOTAL	\$	788.89	ACCT. CHARGES FOR 07/23	\$	881.21

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 08/2023

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CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
CUSTOMER NAME: TOWN OF OSSINING
SERVICE CLASSIFICATION: GOV_WES_69
ACCOUNT # [REDACTED] CONTRACT # [REDACTED]
235 CEDAR LA KILN
SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
08/23	9284403	ENG	08/23/23	07/25/23	29	ACT	8152	7981	171	12.00	2052		
	9284403	DMD	08/23/23	07/25/23	29	ACT	58.34	56.47	1.87	12.00			22.44
ACCT. TOTAL FOR 08/23											2052	0.00	22.44

CURRENT CHARGES FOR 08/23

<u>PRODUCTION</u>			<u>DELIVERY</u>					
ENERGY	\$	118.15	DEMAND LT	\$	734.58			
ECA 0.00016000	\$	0.33	GRT 0.0000 %	\$	0.00			
DEMAND	\$	21.32						
ZECS AMOUNT	\$	6.98						
SUBTOTAL	\$	146.78		\$	734.58	Electric Subtotal	\$	881.36
Standby Performance Cost				\$	2.21			
Unbilled Fees Adjustment				\$	2.01			
Dynamic Load Management				\$	10.57			
Delivery Revenue Surcharge				\$	20.57			
RDM Adjustment Charges				\$	38.80			
Elec & Gas Bill Relief Program				\$	7.05			
Earning Adjustment Mechanisms				\$	2.29			
SURCHG/CR SUBTOTAL	\$	0.00		\$	83.50	SURCHG/CR SUBTOTAL	\$	83.50
TOTAL	\$	146.78	TOTAL	\$	818.08	ACCT. CHARGES FOR 08/23	\$	964.86

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 09/2023

Page 33

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
 CUSTOMER NAME: TOWN OF OSSINING
 SERVICE CLASSIFICATION: GOV_WES_69
 ACCOUNT # [REDACTED] CONTRACT # [REDACTED]
 235 CEDAR LA KILN
 SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE PRESENT	READING DATE PREVIOUS	# DAYS	RDG TYPE	READINGS PRESENT	READINGS PREVIOUS	DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR) HIGH	DEMAND(KW)/(KVAR) LOW
09/23	9284403	ENG	09/22/23	08/23/23	30	ACT	8296	8152	144	12.00	1728		
	9284403	DMD	09/22/23	08/23/23	30	ACT	59.85	58.34	1.51	12.00			18.12
ACCT. TOTAL FOR 09/23											1728	0.00	18.12
MIN. DMD. @ 75% OF PROD FOR 12/22											0	0.00	21.33

CURRENT CHARGES FOR 09/23

PRODUCTION			DELIVERY					
ENERGY	\$	99.50	DEMAND LT	\$	625.72			
ECA 0.01157000	\$	19.99	GRT 0.0000 %	\$	0.00			
MINIMUM CHARGE	\$	20.27						
ZECS AMOUNT	\$	5.88						
SUBTOTAL	\$	145.64		\$	625.72	Electric Subtotal	\$	771.36
Standby Performance Cost				\$	2.00			
Unbilled Fees Adjustment				\$	2.06			
Dynamic Load Management				\$	10.84			
Delivery Revenue Surcharge				\$	21.08			
RDM Adjustment Charges				\$	39.77			
VDER Cost Recovery				\$	1.01			
Elec & Gas Bill Relief Program				\$	6.80			
SURCHG/CR SUBTOTAL	\$	0.00		\$	83.56	SURCHG/CR SUBTOTAL	\$	83.56
TOTAL	\$	145.64	TOTAL	\$	709.28	ACCT. CHARGES FOR 09/23	\$	854.92

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 10/2023

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CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
 CUSTOMER NAME: TOWN OF OSSINING

SERVICE CLASSIFICATION: GOV_WES_69

ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER CONTRACT # [REDACTED]
 235 CEDAR LA KILN
 SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE PRESENT	READING DATE PREVIOUS	# DAYS	RDG TYPE	READINGS PRESENT	READINGS PREVIOUS	DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR) HIGH	DEMAND(KW)/(KVAR) LOW
10/23	9284403	ENG	10/23/23	09/22/23	31	ACT	3992	0	3,992	1.00	3992		
	9284403	DMD	10/23/23	09/22/23	31	ACT	27.38	0	27.38	1.00			27.38
ACCT. TOTAL FOR 10/23											3992	0.00	27.38

CURRENT CHARGES FOR 10/23

<u>PRODUCTION</u>			<u>DELIVERY</u>					
ENERGY	\$	216.13	DEMAND LT	\$	978.08			
ECA -0.0055100	\$	22.00 CR	GRT 0.0000 %	\$	0.00			
DEMAND	\$	26.01						
ZECS AMOUNT	\$	13.58						
SUBTOTAL	\$	233.72		\$	978.08	Electric Subtotal	\$	1,211.80
Standby Performance Cost				\$	1.84			
Dynamic Load Management				\$	11.21			
Unbilled Fees Adjustment				\$	2.13			
Delivery Revenue Surcharge				\$	21.81			
RDM Adjustment Charges				\$	41.15			
EVMR Cost Recovery				\$	1.93			
Earning Adjustment Mechanisms				\$	1.37			
CES Delivery Charges				\$	1.58			
SURCHG/CR SUBTOTAL	\$	0.00		\$	83.02	SURCHG/CR SUBTOTAL	\$	83.02
TOTAL	\$	233.72	TOTAL	\$	1,061.10	ACCT. CHARGES FOR 10/23	\$	1,294.82

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 11/2023

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CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
 CUSTOMER NAME: TOWN OF OSSINING
 SERVICE CLASSIFICATION: GOV_WES_69
 ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER
 235 CEDAR LA KILN
 SERVICE TYPE: METERED

CONTRACT # [REDACTED]

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE PRESENT	READING DATE PREVIOUS	# DAYS	RDG TYPE	READINGS PRESENT	READINGS PREVIOUS	DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR) HIGH	DEMAND(KW)/(KVAR) LOW
11/23	9284403	ENG	11/21/23	10/23/23	29	ACT	3858	0	3,858	1.00	3858		
	9284403	DMD	11/21/23	10/23/23	29	ACT	27.01	0	27.01	1.00			27.01
ACCT. TOTAL FOR 11/23											3858	0.00	27.01

CURRENT CHARGES FOR 11/23

PRODUCTION

ENERGY \$ 208.87
 ECA -0.0066900 \$ 25.81 CR
 DEMAND \$ 25.66
 ZECS AMOUNT \$ 13.13
 SUBTOTAL \$ 221.85

DELIVERY

DEMAND LT \$ 902.61
 GRT 0.0000 % \$ 0.00
 \$ 902.61

Electric Subtotal \$ 1,124.46

Standby Performance Cost \$ 4.09
 Unbilled Fees Adjustment \$ 2.16
 Dynamic Load Management \$ 11.37
 Delivery Revenue Surcharge \$ 22.11
 RDM Adjustment Charges \$ 41.73
 Elec & Gas Bill Relief Program \$ 25.56
 CES Delivery Charges \$ 1.61
 SURCHG/CR SUBTOTAL \$ 0.00
 TOTAL \$ 221.85

TOTAL \$ 1,011.24

SURCHG/CR SUBTOTAL \$ 108.63
 ACCT. CHARGES FOR 11/23 \$ 1,233.09

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 12/2023

Page 25

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
CUSTOMER NAME: TOWN OF OSSINING

SERVICE CLASSIFICATION: GOV_WES_69

ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER CONTRACT # [REDACTED]
235 CEDAR LA KILN
SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
12/23	9284403	ENG	12/22/23	11/21/23	31	ACT	3140	0	3,140	1.00	3140		
	9284403	DMD	12/22/23	11/21/23	31	ACT	26.58	0	26.58	1.00			26.58
ACCT. TOTAL FOR 12/23											3140	0.00	26.58

CURRENT CHARGES FOR 12/23

PRODUCTION			DELIVERY		
ENERGY	\$	170.00	DEMAND LT	\$	949.50
ECA 0.00183000	\$	5.75	GRT 0.0000 %	\$	0.00
DEMAND	\$	25.25			
ZECS AMOUNT	\$	10.68			
SUBTOTAL	\$	211.68		\$	949.50
			Electric Subtotal \$		
Dynamic Load Management	\$	11.80			
Unbilled Fees Adjustment	\$	2.24			
Delivery Revenue Surcharge	\$	22.95			
RDM Adjustment Charges	\$	43.30			
VDER Cost Recovery	\$	2.79			
Elec & Gas Bill Relief Program	\$	14.20			
Earning Adjustment Mechanisms	\$	2.89			
CES Delivery Charges	\$	1.67			
SURCHG/CR SUBTOTAL	\$	0.00		\$	101.84
TOTAL	\$	211.68	TOTAL	\$	1,051.34
			SURCHG/CR SUBTOTAL \$		
			ACCT. CHARGES FOR 12/23 \$		

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 01/2024

Page 19

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
CUSTOMER NAME: TOWN OF OSSINING

SERVICE CLASSIFICATION: GOV_WES_69

ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER CONTRACT # [REDACTED]
235 CEDAR LA KILN
SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
01/24	9284403	ENG	01/24/24	12/22/23	33	ACT	6017	0	6,017	1.00	6017		
	9284403	DMD	01/24/24	12/22/23	33	ACT	28.38	0	28.38	1.00			28.38
ACCT. TOTAL FOR 01/24											6017	0.00	28.38

CURRENT CHARGES FOR 01/24

<u>PRODUCTION</u>			<u>DELIVERY</u>					
ENERGY	\$	358.19				DEMAND LT	\$	1,140.74
ECA -0.0027100	\$	16.31	CR			GRT 0.0000 %	\$	0.00
DEMAND	\$	19.58						
ZECS AMOUNT	\$	20.47						
SUBTOTAL	\$	381.93						
Standby Performance Cost								
VDER Credit								
Dynamic Load Management								
Delivery Revenue Surcharge								
RDM Adjustment Charges								
EVMR Cost Recovery								
Elec & Gas Bill Relief Program								
CES Delivery Charges								
SURCHG/CR SUBTOTAL	\$	0.00						
TOTAL	\$	381.93						

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 02/2024

Page 19

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
CUSTOMER NAME: TOWN OF OSSINING

SERVICE CLASSIFICATION: GOV_WES_69

ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER CONTRACT # [REDACTED]
235 CEDAR LA KILN
SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
02/24	9284403	ENG	02/23/24	01/24/24	30	ACT	5941	0	5,941	1.00	5941		
	9284403	DMD	02/23/24	01/24/24	30	ACT	24.12	0	24.12	1.00			24.12
ACCT. TOTAL FOR 02/24											5941	0.00	24.12

CURRENT CHARGES FOR 02/24

PRODUCTION			DELIVERY		
ENERGY	\$	353.67	DEMAND LT	\$	899.19
ECA -0.0006500	\$	3.86 CR	GRT 0.0000 %	\$	0.00
DEMAND	\$	16.64			
ZECS AMOUNT	\$	20.21			
SUBTOTAL	\$	386.66		\$	899.19
			Electric Subtotal \$ 1,285.85		
Standby Performance Cost			\$	11.24	
Dynamic Load Management			\$	11.79	
VDER Credit			\$	0.00	
Delivery Revenue Surcharge			\$	22.92	
RDM Adjustment Charges			\$	16.79	
VDER Cost Recovery			\$	3.25	
Elec & Gas Bill Relief Program			\$	15.22	
Earning Adjustment Mechanisms			\$	3.01	
CES Delivery Charges			\$	1.66	
SURCHG/CR SUBTOTAL	\$	0.00	\$	85.88	SURCHG/CR SUBTOTAL \$ 85.88
TOTAL	\$	386.66	TOTAL	\$	985.07
			ACCT. CHARGES FOR 02/24 \$ 1,371.73		

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 03/2024

Page 19

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
CUSTOMER NAME: TOWN OF OSSINING

SERVICE CLASSIFICATION: GOV_WES_69

ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER CONTRACT # [REDACTED]
235 CEDAR LA KILN
SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
03/24	9284403	ENG	03/25/24	02/23/24	31	ACT	2673	0	2,673	1.00	2673		
	9284403	DMD	03/25/24	02/23/24	31	ACT	19.98	0	19.98	1.00			19.98
ACCT. TOTAL FOR 03/24											2673	0.00	19.98
MIN. DMD. @ 75% OF PROD FOR 01/24											0	0.00	21.29

CURRENT CHARGES FOR 03/24

PRODUCTION			DELIVERY		
ENERGY	\$	159.12	DEMAND LT	\$	769.68
ECA 0.02482000	\$	66.34	GRT 0.0000 %	\$	0.00
MINIMUM CHARGE	\$	14.69			
ZECS AMOUNT	\$	9.10			
Annual ZEC Reconciliation	\$	1.99 CR			
SUBTOTAL	\$	247.26		\$	769.68
			Electric Subtotal		\$ 1,016.94
Dynamic Load Management			\$	11.90	
VDER Credit			\$	0.00	
Delivery Revenue Surcharge			\$	23.15	
RDM Adjustment Charges			\$	16.96	
Elec & Gas Bill Relief Program			\$	12.58	
CES Delivery Charges			\$	1.68	
SURCHG/CR SUBTOTAL	\$	0.00		\$	66.27
TOTAL	\$	247.26	TOTAL	\$	835.95
			SURCHG/CR SUBTOTAL		\$ 66.27
			ACCT. CHARGES FOR 03/24		\$ 1,083.21

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 04/2024

Page 43

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
CUSTOMER NAME: TOWN OF OSSINING

SERVICE CLASSIFICATION: GOV_WES_69

ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER CONTRACT # [REDACTED]
235 CEDAR LA KILN
SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
04/24	9284403	ENG	04/23/24	03/25/24	29	ACT	378	0	378	1.00	378		
	9284403	DMD	04/23/24	03/25/24	29	ACT	10.02	0	10.02	1.00			10.02
ACCT. TOTAL FOR 04/24											378	0.00	10.02
MIN. DMD. @ 75% OF PROD FOR 01/24											0	0.00	21.29

CURRENT CHARGES FOR 04/24

PRODUCTION			DELIVERY		
ENERGY	\$	22.50	DEMAND LT	\$	399.15
ECA -0.0028200	\$	1.07 CR	GRT 0.0000 %	\$	0.00
MINIMUM CHARGE	\$	14.69			
ZECS AMOUNT	\$	1.30			
SUBTOTAL	\$	37.42		\$	399.15
			Electric Subtotal \$		
Standby Performance Cost	\$			\$	9.20
Dynamic Load Management	\$			\$	11.87
VDER Credit	\$			\$	0.00
Delivery Revenue Surcharge	\$			\$	23.08
RDM Adjustment Charges	\$			\$	16.91
Elec & Gas Bill Relief Program	\$			\$	12.63
VDER Cost Recovery	\$			\$	2.90
EVMR Cost Recovery	\$			\$	2.04
Earning Adjustment Mechanisms	\$			\$	2.59
NYS Energy Bill Credit	\$			\$	19.17 CR
CES Delivery Charges	\$			\$	1.68
SURCHG/CR SUBTOTAL	\$	0.00		\$	63.73
TOTAL	\$	37.42	TOTAL	\$	462.88
			SURCHG/CR SUBTOTAL \$		
			ACCT. CHARGES FOR 04/24 \$		

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 05/2024

Page 24

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
CUSTOMER NAME: TOWN OF OSSINING

SERVICE CLASSIFICATION: GOV_WES_69

ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER CONTRACT # [REDACTED]
235 CEDAR LA KILN
SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
05/24	9284403	ENG	05/22/24	04/23/24	29	ACT	593	0	593	1.00	593		
	9284403	DMD	05/22/24	04/23/24	29	ACT	12.18	0	12.18	1.00			12.18
ACCT. TOTAL FOR 05/24											593	0.00	12.18
MIN. DMD. @ 75% OF PROD FOR 01/24											0	0.00	21.29

CURRENT CHARGES FOR 05/24

PRODUCTION			DELIVERY		
ENERGY	\$	35.30	DEMAND LT	\$	438.93
ECA -0.0059400	\$	3.52 CR	GRT 0.0000 %	\$	0.00
MINIMUM CHARGE	\$	14.69			
ZECS AMOUNT	\$	2.04			
SUBTOTAL	\$	48.51		\$	438.93
			Electric Subtotal		
			\$		
			487.44		
Dynamic Load Management			\$	11.24	
VDER Credit			\$	0.00	
Delivery Revenue Surcharge			\$	22.80	
RDM Adjustment Charges			\$	16.70	
Elec & Gas Bill Relief Program			\$	10.10	
Earning Adjustment Mechanisms			\$	1.98	
CES Delivery Charges			\$	1.66	
SURCHG/CR SUBTOTAL	\$	0.00		\$	64.48
TOTAL	\$	48.51	TOTAL	\$	503.41
			SURCHG/CR SUBTOTAL		
			\$		
			64.48		
			ACCT. CHARGES FOR 05/24		
			\$		
			551.92		

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 06/2024

Page 19

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
CUSTOMER NAME: TOWN OF OSSINING
SERVICE CLASSIFICATION: GOV_WES_69
ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER
235 CEDAR LA KILN
SERVICE TYPE: METERED

CONTRACT # [REDACTED]

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
06/24	9284403	ENG	06/21/24	05/22/24	30	ACT	1174	0	1,174	1.00	1174		
	9284403	DMD	06/21/24	05/22/24	30	ACT	16.42	0	16.42	1.00			16.42
ACCT. TOTAL FOR 06/24											1174	0.00	16.42
MIN. DMD. @ 75% OF PROD FOR 01/24											0	0.00	21.29

CURRENT CHARGES FOR 06/24

PRODUCTION			DELIVERY		
ENERGY	\$	75.56	DEMAND LT	\$	612.14
ECA -0.0086500	\$	10.16 CR	GRT 0.0000 %	\$	0.00
MINIMUM CHARGE	\$	14.69			
ZECS AMOUNT	\$	4.04			
SUBTOTAL	\$	84.13		\$	612.14
			Electric Subtotal		
Standby Performance Cost			\$	6.43	
Dynamic Load Management			\$	10.85	
VDER Credit			\$	0.00	
Delivery Revenue Surcharge			\$	22.00	
RDM Adjustment Charges			\$	16.11	
VDER Cost Recovery			\$	2.21	
Elec & Gas Bill Relief Program			\$	9.32	
Earning Adjustment Mechanisms			\$	2.35	
CES Delivery Charges			\$	1.60	
SURCHG/CR SUBTOTAL	\$	0.00		\$	70.87
TOTAL	\$	84.13	TOTAL	\$	683.01
			SURCHG/CR SUBTOTAL		
			ACCT. CHARGES FOR 06/24		
			\$		
			696.27		

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 07/2024

Page 19

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
CUSTOMER NAME: TOWN OF OSSINING
SERVICE CLASSIFICATION: GOV_WES_69
ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER
235 CEDAR LA KILN
SERVICE TYPE: METERED

CONTRACT # [REDACTED]

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
07/24	9284403	ENG	07/23/24	06/21/24	32	ACT	905	0	905	1.00	905		
	9284403	DMD	07/23/24	06/21/24	32	ACT	14.79	0	14.79	1.00			14.79
ACCT. TOTAL FOR 07/24											905	0.00	14.79
MIN. DMD. @ 75% OF PROD FOR 01/24											0	0.00	21.29

CURRENT CHARGES FOR 07/24

PRODUCTION			DELIVERY		
ENERGY	\$	58.25	DEMAND LT	\$	588.13
ECA -0.0003400	\$	0.31 CR	GRT 0.0000 %	\$	0.00
MINIMUM CHARGE	\$	14.69			
ZECS AMOUNT	\$	3.11			
SUBTOTAL	\$	75.74		\$	588.13
					Electric Subtotal \$ 663.87
Standby Performance Cost			\$	2.06	
Dynamic Load Management			\$	10.42	
Unbilled Fees Adjustment			\$	10.05 CR	
VDER Credit			\$	0.00	
Delivery Revenue Surcharge			\$	21.14	
RDM Adjustment Charges			\$	15.48	
Elec & Gas Bill Relief Program			\$	5.92	
EVMR Cost Recovery			\$	1.88	
Earning Adjustment Mechanisms			\$	1.50	
CES Delivery Charges			\$	1.54	
SURCHG/CR SUBTOTAL	\$	0.00	\$	49.89	SURCHG/CR SUBTOTAL \$ 49.89
TOTAL	\$	75.74	TOTAL	\$	638.02
					ACCT. CHARGES FOR 07/24 \$ 713.76

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 08/2024

Page 19

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
CUSTOMER NAME: TOWN OF OSSINING

SERVICE CLASSIFICATION: GOV_WES_69

ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER CONTRACT # [REDACTED]
235 CEDAR LA KILN
SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
08/24	9284403	ENG	08/21/24	07/23/24	29	ACT	415	0	415	1.00	415		
	9284403	DMD	08/21/24	07/23/24	29	ACT	9.89	0	9.89	1.00			9.89
ACCT. TOTAL FOR 08/24											415	0.00	9.89
MIN. DMD. @ 75% OF PROD FOR 01/24											0	0.00	21.29

CURRENT CHARGES FOR 08/24

PRODUCTION			DELIVERY		
ENERGY	\$	26.71	DEMAND LT	\$	398.87
ECA -0.0002900	\$	0.12 CR	GRT 0.0000 %	\$	0.00
MINIMUM CHARGE	\$	14.69			
ZECS AMOUNT	\$	1.43			
SUBTOTAL	\$	42.71		\$	398.87
					Electric Subtotal \$ 441.58
Standby Performance Cost	\$			\$	2.26
Dynamic Load Management	\$			\$	10.31
Unbilled Fees Adjustment	\$			\$	9.94 CR
VDER Credit	\$			\$	0.00
Delivery Revenue Surcharge	\$			\$	20.90
RDM Adjustment Charges	\$			\$	17.06
COVID Uncollectible Reconcil	\$			\$	10.28
Elec & Gas Bill Relief Program	\$			\$	6.04
VDER Cost Recovery	\$			\$	1.44
Earning Adjustment Mechanisms	\$			\$	1.18
CES Delivery Charges	\$			\$	1.52
SURCHG/CR SUBTOTAL	\$	0.00		\$	61.05
TOTAL	\$	42.71	TOTAL	\$	459.92
					SURCHG/CR SUBTOTAL \$ 61.05
					ACCT. CHARGES FOR 08/24 \$ 502.63

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 09/2024

Page 19

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
CUSTOMER NAME: TOWN OF OSSINING
SERVICE CLASSIFICATION: GOV_WES_69
ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER
235 CEDAR LA KILN
SERVICE TYPE: METERED

CONTRACT # [REDACTED]

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
09/24	9284403	ENG	09/20/24	08/21/24	30	ACT	928	0	928	1.00	928		
	9284403	DMD	09/20/24	08/21/24	30	ACT	15.64	0	15.64	1.00			15.64
ACCT. TOTAL FOR 09/24											928	0.00	15.64
MIN. DMD. @ 75% OF PROD FOR 01/24											0	0.00	21.29

CURRENT CHARGES FOR 09/24

PRODUCTION			DELIVERY		
ENERGY	\$	59.73	DEMAND LT	\$	583.06
ECA 0.00649000	\$	6.02	GRT 0.0000 %	\$	0.00
MINIMUM CHARGE	\$	14.69			
ZECS AMOUNT	\$	3.19			
SUBTOTAL	\$	83.63		\$	583.06
					Electric Subtotal \$ 666.69
Standby Performance Cost			\$	2.14	
VDER Credit			\$	0.00	
Unbilled Fees Adjustment			\$	9.73	CR
Dynamic Load Management			\$	10.09	
Delivery Revenue Surcharge			\$	20.46	
RDM Adjustment Charges			\$	73.24	
Elec & Gas Bill Relief Program			\$	5.91	
COVID Uncollectible Reconcil			\$	5.03	
Earning Adjustment Mechanisms			\$	4.04	
CES Delivery Charges			\$	1.49	
SURCHG/CR SUBTOTAL	\$	0.00	\$	112.67	SURCHG/CR SUBTOTAL \$ 112.67
TOTAL	\$	83.63	TOTAL	\$	695.73
					ACCT. CHARGES FOR 09/24 \$ 779.36

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 10/2024

Page 19

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
CUSTOMER NAME: TOWN OF OSSINING
SERVICE CLASSIFICATION: GOV_WES_69
ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER
235 CEDAR LA KILN
SERVICE TYPE: METERED

CONTRACT # [REDACTED]

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
10/24	9284403	ENG	10/21/24	09/20/24	31	ACT	1208	0	1,208	1.00	1208		
	9284403	DMD	10/21/24	09/20/24	31	ACT	14.63	0	14.63	1.00			14.63
ACCT. TOTAL FOR 10/24											1208	0.00	14.63
MIN. DMD. @ 75% OF PROD FOR 01/24											0	0.00	21.29

CURRENT CHARGES FOR 10/24

PRODUCTION			DELIVERY		
ENERGY	\$	71.91	DEMAND LT	\$	563.59
ECA -0.0020800	\$	2.51 CR	GRT 0.0000 %	\$	0.00
MINIMUM CHARGE	\$	14.69			
ZECS AMOUNT	\$	4.16			
SUBTOTAL	\$	88.25		\$	563.59
			Electric Subtotal		
			\$		
			651.84		
Standby Performance Cost	\$			\$	1.88
Dynamic Load Management	\$			\$	9.71
Unbilled Fees Adjustment	\$			\$	9.36 CR
VDER Credit	\$			\$	0.00
Delivery Revenue Surcharge	\$			\$	19.68
RDM Adjustment Charges	\$			\$	43.28
EVMR Cost Recovery	\$			\$	1.75
VDER Cost Recovery	\$			\$	1.29
Elec & Gas Bill Relief Program	\$			\$	5.30
COVID Uncollectible Reconcil	\$			\$	4.84
Earning Adjustment Mechanisms	\$			\$	3.57
CES Delivery Charges	\$			\$	1.23
SURCHG/CR SUBTOTAL	\$	0.00		\$	83.17
TOTAL	\$	88.25	TOTAL	\$	646.76
			SURCHG/CR SUBTOTAL		
			\$		
			83.17		
			ACCT. CHARGES FOR 10/24		
			\$		
			735.01		

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 11/2024

Page 19

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
CUSTOMER NAME: TOWN OF OSSINING

SERVICE CLASSIFICATION: GOV_WES_69

ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER CONTRACT # [REDACTED]
235 CEDAR LA KILN
SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
11/24	9284403	ENG	11/20/24	10/21/24	30	EST	1783	0	1,783	1.00	1783		
	9284403	DMD	11/20/24	10/21/24	30	EST	16.6	0	16.6	1.00			16.60
ACCT. TOTAL FOR 11/24											1783	0.00	16.60
MIN. DMD. @ 75% OF PROD FOR 01/24											0	0.00	21.29

CURRENT CHARGES FOR 11/24

PRODUCTION			DELIVERY		
ENERGY	\$	106.14	DEMAND LT	\$	618.85
ECA -0.0127500	\$	22.73 CR	GRT 0.0000 %	\$	0.00
MINIMUM CHARGE	\$	14.69			
ZECS AMOUNT	\$	6.14			
Annual ZEC Reconciliation	\$	2.45			
SUBTOTAL	\$	106.69		\$	618.85
			Electric Subtotal		\$ 725.54
Standby Performance Cost	\$			\$	3.29
VDER Credit	\$			\$	0.00
Unbilled Fees Adjustment	\$			\$	9.31 CR
Dynamic Load Management	\$			\$	9.66
Delivery Revenue Surcharge	\$			\$	19.58
RDM Adjustment Charges	\$			\$	43.04
Elec & Gas Bill Relief Program	\$			\$	8.39
COVID Uncollectible Reconcil	\$			\$	4.81
Earning Adjustment Mechanisms	\$			\$	5.65
CES Delivery Charges	\$			\$	1.23
SURCHG/CR SUBTOTAL	\$	0.00		\$	86.34
TOTAL	\$	106.69	TOTAL	\$	705.19
			SURCHG/CR SUBTOTAL		\$ 86.34
			ACCT. CHARGES FOR 11/24		\$ 811.88

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 12/2024

Page 19

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
CUSTOMER NAME: TOWN OF OSSINING
SERVICE CLASSIFICATION: GOV_WES_69
ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER CONTRACT # [REDACTED]
235 CEDAR LA KILN
SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
12/24	9284403	ENG	12/23/24	11/20/24	33	ACT	5151	0	5,151	1.00	5151		
	9284403	DMD	12/23/24	11/20/24	33	ACT	27.91	0	27.91	1.00			27.91
ACCT. TOTAL FOR 12/24											5151	0.00	27.91

CURRENT CHARGES FOR 12/24

PRODUCTION			DELIVERY		
ENERGY	\$	306.64	DEMAND LT	\$	1,144.53
ECA 0.00000000	\$	0.00	GRT 0.0000 %	\$	0.00
DEMAND	\$	19.26			
ZECS AMOUNT	\$	17.73			
SUBTOTAL	\$	343.63		\$	1,144.53
			Electric Subtotal \$		
Standby Performance Cost	\$	3.12			
Dynamic Load Management	\$	9.29			
Unbilled Fees Adjustment	\$	8.96	CR		
VDER Credit	\$	0.00			
Delivery Revenue Surcharge	\$	18.84			
RDM Adjustment Charges	\$	41.43			
VDER Cost Recovery	\$	6.36			
Elec & Gas Bill Relief Program	\$	8.77			
COVID Uncollectible Reconcil	\$	4.63			
Earning Adjustment Mechanisms	\$	5.91			
CES Delivery Charges	\$	1.18			
SURCHG/CR SUBTOTAL	\$	0.00		\$	90.57
TOTAL	\$	343.63	TOTAL	\$	1,235.10
			SURCHG/CR SUBTOTAL \$		
			ACCT. CHARGES FOR 12/24 \$		

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 01/2025

Page 19

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
CUSTOMER NAME: TOWN OF OSSINING

SERVICE CLASSIFICATION: GOV_WES_69

ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER
235 CEDAR LA KILN
SERVICE TYPE: METERED

CONTRACT # [REDACTED]

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
01/25	9284403	ENG	01/24/25	12/23/24	32	ACT	4237	0	4,237	1.00	4237		
	9284403	DMD	01/24/25	12/23/24	32	ACT	23.02	0	23.02	1.00			23.02
ACCT. TOTAL FOR 01/25											4237	0.00	23.02

CURRENT CHARGES FOR 01/25

<u>PRODUCTION</u>			<u>DELIVERY</u>		
ENERGY	\$	276.42	DEMAND LT	\$	963.28
ECA -0.0019900	\$	8.43 CR	GRT 0.0000 %	\$	0.00
DEMAND	\$	15.65			
ZECS AMOUNT	\$	14.58			
SUBTOTAL	\$	298.22		\$	963.28
			Electric Subtotal \$		
Standby Performance Cost	\$	2.64			
Dynamic Load Management	\$	9.01			
Unbilled Fees Adjustment	\$	8.69 CR			
VDER Credit	\$	0.00			
Delivery Revenue Surcharge	\$	18.27			
RDM Adjustment Charges	\$	40.18			
COVID Uncollectible Reconcil	\$	4.49			
Elec & Gas Bill Relief Program	\$	9.53			
VDER Cost Recovery	\$	5.75			
EVMR Cost Recovery	\$	1.57			
Earning Adjustment Mechanisms	\$	6.42			
CES Delivery Charges	\$	1.44			
SURCHG/CR SUBTOTAL	\$	0.00		\$	90.61
TOTAL	\$	298.22	TOTAL	\$	1,053.89
			SURCHG/CR SUBTOTAL \$		
			ACCT. CHARGES FOR 01/25 \$		

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 02/2025

Page 19

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
CUSTOMER NAME: TOWN OF OSSINING
SERVICE CLASSIFICATION: GOV_WES_69
ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER CONTRACT # [REDACTED]
235 CEDAR LA KILN
SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
02/25	9284403	ENG	02/25/25	01/24/25	32	ACT	5743	0	5,743	1.00	5743		
	9284403	DMD	02/25/25	01/24/25	32	ACT	22.78	0	22.78	1.00			22.78
ACCT. TOTAL FOR 02/25											5743	0.00	22.78

CURRENT CHARGES FOR 02/25

PRODUCTION			DELIVERY		
ENERGY	\$	374.67	DEMAND LT	\$	969.03
ECA 0.03566000	\$	204.80	GRT 0.0000 %	\$	0.00
DEMAND	\$	15.49			
ZECS AMOUNT	\$	19.76			
SUBTOTAL	\$	614.72		\$	969.03
			Electric Subtotal \$ 1,583.75		
Standby Performance Cost			\$	2.87	
Dynamic Load Management			\$	9.13	
Unbilled Fees Adjustment			\$	8.80	CR
VDER Credit			\$	0.00	
RDM Adjustment Charges			\$	9.89	
EVMR Cost Recovery			\$	2.65	
VDER Cost Recovery			\$	5.67	
Elec & Gas Bill Relief Program			\$	9.39	
COVID Uncollectible Reconcil			\$	4.55	
Earning Adjustment Mechanisms			\$	7.13	
CES Delivery Charges			\$	1.46	
SURCHG/CR SUBTOTAL	\$	0.00	\$	43.94	SURCHG/CR SUBTOTAL \$ 43.94
TOTAL	\$	614.72	TOTAL	\$	1,012.97
			ACCT. CHARGES FOR 02/25 \$ 1,627.69		

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 03/2025

Page 28

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
CUSTOMER NAME: TOWN OF OSSINING
SERVICE CLASSIFICATION: GOV_WES_69
ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER
235 CEDAR LA KILN
SERVICE TYPE: METERED

CONTRACT # [REDACTED]

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
03/25	9284403	ENG	03/26/25	02/25/25	29	ACT	4506	0	4,506	1.00	4506		
	9284403	DMD	03/26/25	02/25/25	29	ACT	22.25	0	22.25	1.00			22.25
ACCT. TOTAL FOR 03/25											4506	0.00	22.25

CURRENT CHARGES FOR 03/25

PRODUCTION			DELIVERY		
ENERGY	\$	293.97	DEMAND LT	\$	857.75
ECA 0.08253000	\$	371.88	GRT 0.0000 %	\$	0.00
DEMAND	\$	15.13			
ZECS AMOUNT	\$	15.51			
SUBTOTAL	\$	696.49		\$	857.75
			Electric Subtotal \$ 1,554.24		
Standby Performance Cost			\$	3.02	
Dynamic Load Management			\$	8.93	
Unbilled Fees Adjustment			\$	8.61	CR
VDER Credit			\$	0.00	
RDM Adjustment Charges			\$	9.67	
VDER Cost Recovery			\$	5.79	
Elec & Gas Bill Relief Program			\$	9.59	
COVID Uncollectible Reconcil			\$	4.45	
Earning Adjustment Mechanisms			\$	7.28	
CES Delivery Charges			\$	1.43	
SURCHG/CR SUBTOTAL	\$	0.00	\$	41.55	SURCHG/CR SUBTOTAL \$ 41.55
TOTAL	\$	696.49	TOTAL	\$	899.30
			ACCT. CHARGES FOR 03/25 \$ 1,595.79		

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 04/2025

Page 28

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
CUSTOMER NAME: TOWN OF OSSINING
SERVICE CLASSIFICATION: GOV_WES_69
ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER
235 CEDAR LA KILN
SERVICE TYPE: METERED

CONTRACT # [REDACTED]

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
04/25	9284403	ENG	04/24/25	03/26/25	29	ACT	5303	0	5,303	1.00	5303		
	9284403	DMD	04/24/25	03/26/25	29	ACT	22.18	0	22.18	1.00			22.18
ACCT. TOTAL FOR 04/25											5303	0.00	22.18

CURRENT CHARGES FOR 04/25

PRODUCTION			DELIVERY		
ENERGY	\$	345.97	DEMAND LT	\$	855.05
ECA 0.05732000	\$	303.97	GRT 0.0000 %	\$	0.00
DEMAND	\$	15.08			
ZECS AMOUNT	\$	15.02			
SUBTOTAL	\$	680.04		\$	855.05
			Electric Subtotal \$		
Dynamic Load Management	\$	8.92			
Unbilled Fees Adjustment	\$	8.60	CR		
VDER Credit	\$	0.00			
RDM Adjustment Charges	\$	9.67			
VDER Cost Recovery	\$	4.93			
Elec & Gas Bill Relief Program	\$	8.17			
COVID Uncollectible Reconcil	\$	4.45			
EVMR Cost Recovery	\$	2.27			
Earning Adjustment Mechanisms	\$	6.20			
CES Delivery Charges	\$	1.43			
SURCHG/CR SUBTOTAL	\$	0.00		\$	37.44
TOTAL	\$	680.04	TOTAL	\$	892.49
			SURCHG/CR SUBTOTAL \$		
			ACCT. CHARGES FOR 04/25 \$		

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 05/2025

Page 18

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
CUSTOMER NAME: TOWN OF OSSINING
SERVICE CLASSIFICATION: GOV_WES_69
ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER
235 CEDAR LA KILN
SERVICE TYPE: METERED

CONTRACT # [REDACTED]

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
05/25	9284403	ENG	05/23/25	04/24/25	29	ACT	1483	0	1,483	1.00	1483		
	9284403	DMD	05/23/25	04/24/25	29	ACT	16.76	0	16.76	1.00			16.76
ACCT. TOTAL FOR 05/25											1483	0.00	16.76
MIN. DMD. @ 75% OF PROD FOR 12/24											0	0.00	20.93

CURRENT CHARGES FOR 05/25

PRODUCTION			DELIVERY			
ENERGY	\$	96.75	DEMAND LT	\$	646.11	
ECA 0.00865000	\$	12.83	GRT 0.0000 %	\$	0.00	
MINIMUM CHARGE	\$	14.24				
ZECS AMOUNT	\$	4.20				
SUBTOTAL	\$	128.02		\$	646.11	
					Electric Subtotal \$	774.13
Standby Performance Cost				\$	3.71	
Dynamic Load Management				\$	8.87	
Unbilled Fees Adjustment				\$	8.73 CR	
VDER Credit				\$	0.00	
RDM Adjustment Charges				\$	9.80	
EVMR Cost Recovery				\$	1.64	
VDER Cost Recovery				\$	4.98	
Elec & Gas Bill Relief Program				\$	7.96	
COVID Uncollectible Reconcil				\$	4.51	
Earning Adjustment Mechanisms				\$	6.29	
CES Delivery Charges				\$	1.45	
SURCHG/CR SUBTOTAL	\$	0.00		\$	40.48	
					SURCHG/CR SUBTOTAL \$	40.48
TOTAL	\$	128.02	TOTAL	\$	686.59	
					ACCT. CHARGES FOR 05/25 \$	814.61

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 06/2025

Page 17

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
CUSTOMER NAME: TOWN OF OSSINING
SERVICE CLASSIFICATION: GOV_WES_69
ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER
235 CEDAR LA KILN
SERVICE TYPE: METERED

CONTRACT # [REDACTED]

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
06/25	9284403	ENG	06/24/25	05/23/25	32	ACT	2333	0	2,333	1.00	2333		
	9284403	DMD	06/24/25	05/23/25	32	ACT	20.07	0	20.07	1.00			20.07
ACCT. TOTAL FOR 06/25											2333	0.00	20.07
MIN. DMD. @ 75% OF PROD FOR 12/24											0	0.00	20.93

CURRENT CHARGES FOR 06/25

PRODUCTION			DELIVERY		
ENERGY	\$	163.47	DEMAND LT	\$	853.75
ECA -0.0014800	\$	3.45 CR	GRT 0.0000 %	\$	0.00
MINIMUM CHARGE	\$	14.23			
ZECS AMOUNT	\$	6.61			
SUBTOTAL	\$	180.86		\$	853.75
					Electric Subtotal \$ 1,034.61
Standby Performance Cost				\$	2.62
Dynamic Load Management				\$	9.26
Unbilled Fees Adjustment				\$	9.11 CR
VDER Credit				\$	0.00
RDM Adjustment Charges				\$	10.23
EVMR Cost Recovery				\$	1.71
VDER Cost Recovery				\$	4.34
Elec & Gas Bill Relief Program				\$	6.93
COVID Uncollectible Reconcil				\$	4.71
Earning Adjustment Mechanisms				\$	4.02
CES Delivery Charges				\$	1.51
SURCHG/CR SUBTOTAL	\$	0.00		\$	36.22
TOTAL	\$	180.86	TOTAL	\$	889.97
					SURCHG/CR SUBTOTAL \$ 36.22
					ACCT. CHARGES FOR 06/25 \$ 1,070.83

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 07/2025

Page 17

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
CUSTOMER NAME: TOWN OF OSSINING
SERVICE CLASSIFICATION: GOV_WES_69
ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER
235 CEDAR LA KILN
SERVICE TYPE: METERED

CONTRACT # [REDACTED]

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
07/25	9284403	ENG	07/23/25	06/24/25	29	ACT	1293	0	1,293	1.00	1293		
	9284403	DMD	07/23/25	06/24/25	29	ACT	17.18	0	17.18	1.00			17.18
ACCT. TOTAL FOR 07/25											1293	0.00	17.18
MIN. DMD. @ 75% OF PROD FOR 12/24											0	0.00	20.93

CURRENT CHARGES FOR 07/25

PRODUCTION			DELIVERY		
ENERGY	\$	90.60	DEMAND LT	\$	662.30
ECA 0.00098000	\$	1.27	GRT 0.0000 %	\$	0.00
MINIMUM CHARGE	\$	14.24			
ZECS AMOUNT	\$	3.66			
SUBTOTAL	\$	109.77		\$	662.30
			Electric Subtotal \$ 772.07		
Dynamic Load Management			\$	9.46	
Unbilled Fees Adjustment			\$	14.29	CR
VDER Credit			\$	0.00	
RDM Adjustment Charges			\$	10.46	
EVMR Cost Recovery			\$	1.75	
VDER Cost Recovery			\$	3.33	
Elec & Gas Bill Relief Program			\$	5.32	
COVID Uncollectible Reconcil			\$	12.59	
Earning Adjustment Mechanisms			\$	3.09	
CES Delivery Charges			\$	1.55	
SURCHG/CR SUBTOTAL	\$	0.00	\$	33.26	SURCHG/CR SUBTOTAL \$ 33.26
TOTAL	\$	109.77	TOTAL	\$	695.56
			ACCT. CHARGES FOR 07/25 \$ 805.33		

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 08/2025

Page 17

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
CUSTOMER NAME: TOWN OF OSSINING
SERVICE CLASSIFICATION: GOV_WES_69
ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER
235 CEDAR LA KILN
SERVICE TYPE: METERED

CONTRACT # [REDACTED]

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
08/25	9284403	ENG	08/22/25	07/23/25	30	ACT	865	0	865	1.00	865		
	9284403	DMD	08/22/25	07/23/25	30	ACT	9.73	0	9.73	1.00			9.73
ACCT. TOTAL FOR 08/25											865	0.00	9.73
MIN. DMD. @ 75% OF PROD FOR 12/24											0	0.00	20.93
MIN. DMD. DELIVERY											0	0.00	10.88

CURRENT CHARGES FOR 08/25

PRODUCTION			DELIVERY		
ENERGY	\$	60.61	GRT 0.0000 %	\$	0.00
ECA 0.01285000	\$	11.12	MINIMUM CHARGE	\$	434.09
MINIMUM CHARGE	\$	14.24			
ZECS AMOUNT	\$	2.45			
SUBTOTAL	\$	88.42		\$	434.09
			Electric Subtotal		
				\$	522.51
Standby Performance Cost	\$	2.83			
Dynamic Load Management	\$	9.62			
Unbilled Fees Adjustment	\$	14.52	CR		
VDER Credit	\$	0.00			
RDM Adjustment Charges	\$	9.03	CR		
NWA Cost and Incentives Charge	\$	1.48			
EVMR Cost Recovery	\$	1.78			
VDER Cost Recovery	\$	3.03			
Elec & Gas Bill Relief Program	\$	4.84			
COVID Uncollectible Reconcil	\$	12.80			
Property Tax Recovery	\$	2.82			
Earning Adjustment Mechanisms	\$	2.81			
CES Delivery Charges	\$	1.57			
SURCHG/CR SUBTOTAL	\$	0.00		\$	20.03
			SURCHG/CR SUBTOTAL		
				\$	20.03
TOTAL	\$	88.42	TOTAL	\$	454.12
			ACCT. CHARGES FOR 08/25		
				\$	542.54

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 09/2025

Page 17

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
CUSTOMER NAME: TOWN OF OSSINING
SERVICE CLASSIFICATION: GOV_WES_69
ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER
235 CEDAR LA KILN
SERVICE TYPE: METERED

CONTRACT # [REDACTED]

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
09/25	9284403	ENG	09/23/25	08/22/25	32	ACT	1392	0	1,392	1.00	1392		
	9284403	DMD	09/23/25	08/22/25	32	ACT	15.28	0	15.28	1.00			15.28
ACCT. TOTAL FOR 09/25											1392	0.00	15.28
MIN. DMD. @ 75% OF PROD FOR 12/24											0	0.00	20.93

CURRENT CHARGES FOR 09/25

PRODUCTION			DELIVERY		
ENERGY	\$	97.54	DEMAND LT	\$	649.99
ECA 0.04609000	\$	64.16	GRT 0.0000 %	\$	0.00
MINIMUM CHARGE	\$	14.24			
ZECS AMOUNT	\$	3.94			
SUBTOTAL	\$	179.88		\$	649.99
			Electric Subtotal		\$ 829.87
Standby Performance Cost			\$	1.50	
Dynamic Load Management			\$	9.65	
Unbilled Fees Adjustment			\$	14.62	CR
VDER Credit			\$	0.00	
RDM Adjustment Charges			\$	9.08	CR
Property Tax Recovery			\$	1.42	
COVID Uncollectible Reconcil			\$	12.88	
Elec & Gas Bill Relief Program			\$	5.21	
VDER Cost Recovery			\$	3.26	
EVMR Cost Recovery			\$	1.78	
Earning Adjustment Mechanisms			\$	1.28	
CES Delivery Charges			\$	1.58	
SURCHG/CR SUBTOTAL	\$	0.00		\$	14.86
TOTAL	\$	179.88	TOTAL	\$	664.85
			SURCHG/CR SUBTOTAL		\$ 14.86
			ACCT. CHARGES FOR 09/25		\$ 844.73

***** END OF CONTRACT [REDACTED] *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 10/2025

Page 17

CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
CUSTOMER NAME: TOWN OF OSSINING
SERVICE CLASSIFICATION: GOV_WES_69
ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER
235 CEDAR LA KILN
SERVICE TYPE: METERED

CONTRACT # [REDACTED]

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
10/25	9284403	ENG	10/23/25	09/23/25	30	ACT	2157	0	2,157	1.00	2157		
	9284403	DMD	10/23/25	09/23/25	30	ACT	16.33	0	16.33	1.00			16.33
ACCT. TOTAL FOR 10/25											2157	0.00	16.33
MIN. DMD. @ 75% OF PROD FOR 12/24											0	0.00	20.93

CURRENT CHARGES FOR 10/25

PRODUCTION			DELIVERY		
ENERGY	\$	140.72	DEMAND LT	\$	651.24
ECA 0.00833000	\$	17.97	GRT 0.0000 %	\$	0.00
MINIMUM CHARGE	\$	14.24			
ZECS AMOUNT	\$	6.11			
SUBTOTAL	\$	179.04		\$	651.24
			Electric Subtotal		
			\$		
			830.28		
Standby Performance Cost	\$			\$	1.88
Dynamic Load Management	\$			\$	9.59
Unbilled Fees Adjustment	\$			\$	14.52 CR
VDER Credit	\$			\$	0.00
RDM Adjustment Charges	\$			\$	9.02 CR
Property Tax Recovery	\$			\$	1.41
COVID Uncollectible Reconcil	\$			\$	12.80
Elec & Gas Bill Relief Program	\$			\$	6.18
VDER Cost Recovery	\$			\$	3.97
EVMR Cost Recovery	\$			\$	1.77
Earning Adjustment Mechanisms	\$			\$	1.56
CES Delivery Charges	\$			\$	1.57
SURCHG/CR SUBTOTAL	\$	0.00		\$	17.19
			SURCHG/CR SUBTOTAL		
			\$		
			17.19		
TOTAL	\$	179.04	TOTAL	\$	668.43
			ACCT. CHARGES FOR 10/25		
			\$		
			847.47		

***** END OF CONTRACT [REDACTED] *****

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CONTRACT # [REDACTED]

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
11/25	9284403	ENG	11/21/25	10/23/25	29	ACT	4113	0	4,113	1.00	4113		
	9284403	DMD	11/21/25	10/23/25	29	ACT	22.02	0	22.02	1.00			22.02
ACCT. TOTAL FOR 11/25											4113	0.00	22.02

<u>PRODUCTION</u>		<u>DELIVERY</u>			
ENERGY	\$ 268.33	DEMAND LT	\$ 848.89		
ECA 0.00100000	\$ 4.11	GRT 0.0000 %	\$ 0.00		
DEMAND	\$ 14.97				
ZECS AMOUNT	\$ 11.65				
Annual ZEC Reconciliation	\$ 0.96				
SUBTOTAL	\$ 300.02		\$ 848.89	Electric Subtotal	\$ 1,148.91
Standby Performance Cost			\$ 2.06		
Dynamic Load Management			\$ 9.51		
Unbilled Fees Adjustment			\$ 14.40	CR	
VDER Credit			\$ 0.00		
RDM Adjustment Charges			\$ 8.94	CR	
Property Tax Recovery			\$ 1.40		
COVID Uncollectible Reconcil			\$ 12.69		
Elec & Gas Bill Relief Program			\$ 6.88		
VDER Cost Recovery			\$ 4.49		
EVMR Cost Recovery			\$ 1.75		
Earning Adjustment Mechanisms			\$ 1.77		
CES Delivery Charges			\$ 1.55		
SURCHG/CR SUBTOTAL	\$ 0.00		\$ 18.76	SURCHG/CR SUBTOTAL	\$ 18.76
TOTAL	\$ 300.02	TOTAL	\$ 867.65	ACCT. CHARGES FOR 11/25	\$ 1,167.61

***** END OF CONTRACT *****

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT FOR THE BILLING PERIOD 12/2025

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CONTRACT ACCOUNT # [REDACTED] BUSINESS PARTNER # [REDACTED]
CUSTOMER NAME: TOWN OF OSSINING

SERVICE CLASSIFICATION: GOV_WES_69

ACCOUNT # [REDACTED] BOROUGH: 59-WESTCHESTER CONTRACT # [REDACTED]
235 CEDAR LA KILN
SERVICE TYPE: METERED

CURRENT AND ADJUSTMENT CONSUMPTION

BILLING PERIOD	METER NUMBER	METER TYPE	READING DATE		# DAYS	RDG TYPE	READINGS		DIFF	CONST	ENERGY (KWH)	DEMAND(KW)/(KVAR)	
			PRESENT	PREVIOUS			PRESENT	PREVIOUS				HIGH	LOW
12/25	9284403	ENG	12/23/25	11/21/25	32	ACT	5529	0	5,529	1.00	5529		
	9284403	DMD	12/23/25	11/21/25	32	ACT	21.63	0	21.63	1.00			21.63
ACCT. TOTAL FOR 12/25											5529	0.00	21.63

CURRENT CHARGES FOR 12/25

<u>PRODUCTION</u>			<u>DELIVERY</u>		
ENERGY	\$	360.71	DEMAND LT	\$	920.11
ECA 0.01767000	\$	97.70	GRT 0.0000 %	\$	0.00
DEMAND	\$	14.71			
ZECS AMOUNT	\$	15.66			
SUBTOTAL	\$	488.78		\$	920.11
			Electric Subtotal \$		
Standby Performance Cost	\$	3.47			
Dynamic Load Management	\$	9.56			
Unbilled Fees Adjustment	\$	14.48	CR		
VDER Credit	\$	0.00			
RDM Adjustment Charges	\$	8.99	CR		
Property Tax Recovery	\$	1.41			
COVID Uncollectible Reconcil	\$	12.76			
Elec & Gas Bill Relief Program	\$	11.67			
VDER Cost Recovery	\$	9.27			
EVMR Cost Recovery	\$	1.77			
Earning Adjustment Mechanisms	\$	10.66			
CES Delivery Charges	\$	1.56			
SURCHG/CR SUBTOTAL	\$	0.00		\$	38.66
TOTAL	\$	488.78	TOTAL	\$	958.77
			SURCHG/CR SUBTOTAL \$		
			ACCT. CHARGES FOR 12/25 \$		

***** END OF CONTRACT [REDACTED] *****